

Table S16. Summary statistics for natural gas – Indiana, 2014-2018

	2014	2015	2016	2017	2018
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	NA	NA	NA	NA	NA
Gas Wells	895	899	807	NA	NA
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	6,616	7,250	6,205	5,914	5,054
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	6,616	7,250	6,205	5,914	5,054
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	6,616	7,250	6,205	5,914	5,054
NGPL Production	0	0	0	0	0
Total Dry Production	6,616	7,250	6,205	5,914	5,054
Supply (million cubic feet)					
Dry Production	6,616	7,250	6,205	5,914	5,054
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,720,526	2,489,680	2,226,112	2,621,719	2,610,665
Withdrawals from Storage					
Underground Storage	21,226	16,130	20,028	17,243	18,914
LNG Storage	1,422	830	575	593	748
Supplemental Gas Supplies	69	78	1	2	33
Balancing Item	-83,388	9,020	26,373	R 8, 953	38,219
Total Supply	2,666,470	2,522,989	2,279,293	R 2,654,424	2,673,632

See footnotes at end of table.

Table S16. Summary statistics for natural gas – Indiana, 2014-2018 – continued

	2014	2015	2016	2017	2018
Disposition (million cubic feet)					
Consumption	713,416	718,725	754,276	r720,452	854,014
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,928,794	1,782,688	1,507,429	1,916,052	1,799,680
Additions to Storage	1,320,731	1,702,000	1,507,125	1,510,032	1,755,000
Underground Storage	22,067	20,542	16,551	17,312	19,193
LNG Storage	2,193	1,035	1,038	608	744
LING Storage	2,133	1,033	1,036	000	/44
Total Disposition	2,666,470	2,522,989	2,279,293	R2,654,424	2,673,632
Consumption (million cubic feet)					
Lease Fuel	 €350	€462	 €375	RE350	€299
Pipeline and Distribution Use	7,282	7,071	8,983	9.040	7,946
Plant Fuel	7,202	0	0,565	0,040	7,540
Delivered to Consumers					
Residential	156 620	122.045	125.020	122 047	144 207
	156,639	133,045	125,038	123,847	144,207
Commercial	90,915	77,552	74,131	75,312	86,188
Industrial	375,788	372,537	370,944	379,118	419,146
Vehicle Fuel	82	93	121	R100	9
Electric Power	82,361	127,964	174,685	R132,684	196,219
Total Delivered to Consumers	705,784	711,191	744,918	R 711,062	845,769
Total Consumption	713,416	718,725	754,276	R 720,452	854,014
Delivered for the Account of Others					
(million cubic feet)	7.442	F 633		F 220	F 722
Residential	7,412	5,633	5,359	5,238	5,722
Commercial	29,437	25,572	24,970	25,565	28,803
Industrial	367,876	365,346	364,459	372,921	412,425
Number of Consumers					
Residential	1,693,267	1,704,243	1,720,442	1,735,807	1,751,318
Commercial	159,596	160,051	161,139	161,941	162,938
Industrial	5,098	5,095	5,064	5,015	4,904
	3,030	5,555	3,001	5,015	.,,50.
Average Annual Consumption per Consumer					
(thousand cubic feet)				·	
Commercial	570	485	460	465	529
Industrial	73,713	73,118	73,251	75,597	85,470
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	5.63	4.03	3.58	3.85	3.87
Delivered to Consumers	3.03	1.03	3.30	3.03	3.07
Residential	9.02	8.92	7.92	8.94	8.72
	8.19	7.61	6.55	7.52	
Commercial			4.99	7.52 5.99	7.37
Industrial Electric Power	7.32 W	6.36 W	4.99 W	5.99 W	6.10 3.44
EIECUIC POWEI	٧٧	VV	٧V	٧٧	3.44

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.

< Percentage is less than 0.05 percent.

^E Estimated data.

NA Not available.

^R Revised data.

Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.